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WAIRARAPA ELECTRICITY LIMITED

INFORMATION FOR DISCLOSURE

PURSUANT TO THE ELECTRICITY (INFORMATION
DISCLOSURE) REGULATIONS 1994

Wairarapa Electricity Limited and Subsidiary Companies

DISCLOSURE OF INFORMATION PURSUANT TO ELECTRICITY (INFORMATION DISCLOSURE) REGULATIONS 1994

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- Part I** Financial Statements for the year ending 31 March 1997
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The information disclosed in the 1997 Information Disclosure package issued by Wairarapa Electricity Limited has been prepared solely for the purposes of the Electricity (Information Disclosure) Regulations 1994.

The Regulations require the information to be disclosed in the manner it is presented.

The information should not be used for any other purpose than that intended under the regulations.

Wairarapa Electricity Limited and Subsidiary Companies

PART I

FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 MARCH 1997

**Pursuant to Regulation 6 of the
Electricity (Information Disclosure) Regulations 1994**

Wairarapa Electricity Limited and Subsidiary Companies Consolidated Statements of Financial Performance

for the year ended 31 March 1997

		Line	Energy and	Line	Energy and
		Business	Other Business	Business	Other Business
		1997	1997	1996	1996
		000's	000's	000's	000's
Total Income		17,085	14,817	13,417	17,380
Operating Surplus Before Taxation	4	6,148	151	3,550	(2,080)
Less Provision for Taxation	6	1,524	(2)	796	279
Operating Surplus After Taxation		4,624	153	2,754	(2,359)

Wairarapa Electricity Limited and Subsidiary Companies Consolidated Statements of Movements in Equity

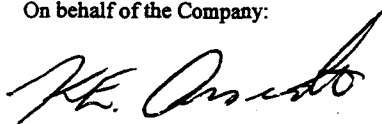
for the year ended 31 March 1997

		Line	Energy and	Line	Energy and
		Business	Other Business	Business	Other Business
		1997	1997	1996	1996
		000's	000's	000's	000's
Opening Total Shareholders' Funds		32,403	2,814	29,649	5,173
add: Operating Surplus After Taxation		4,624	153	2,754	(2,359)
less: Dividend		1,441	264	-	-
add: Movement in Asset Revaluation Reserve		27,932	-	-	-
Closing Total Shareholders' Funds		63,518	2,703	32,403	2,814

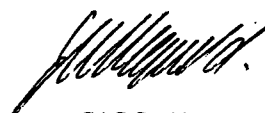
Wairarapa Electricity Limited and Subsidiary Companies
Consolidated Statements of Financial Position
as at 31 March 1997

		Lines		Lines	
		1997 000's	Energy and Other Business 1997 000's	1996 000's	Energy and Other Business 1996 000's
Current Assets					
	Cash and bank	2,090	(4,015)	4,011	(5,620)
	Receivables	7	1,765	1,532	2,224
	Inventories	8	457	379	17
	Tax	6	-	147	99
	Total Current Assets	4,312	(1,578)	6,069	(3,280)
Non Current Assets					
	Future Income Tax Benefit	6	179	115	-
	Fixed Assets	9	61,188	31,387	10,779
	Total Non Current Assets	61,367	11,558	31,502	10,779
	Total Assets	65,679	9,980	37,571	7,499
Liabilities and Shareholders' Funds					
Current Liabilities					
	Creditors and accruals	10	1,573	5,168	1,075
	Current portion of borrowings	11	-	-	2
	Provision for Taxation	6	588	-	-
	Total Current Liabilities	2,161	3,133	5,168	1,077
Non Current Liabilities					
	Deferred Tax	6	-	-	8
	Windfarm Retention		-	-	-
	Loans	11	-	-	3,600
	Total Non Current Liabilities	-	4,144	-	3,608
	Total Liabilities	2,161	7,277	5,168	4,685
Shareholders' Funds					
	Share capital	14	14,900	14,900	2,540
	Asset revaluation reserve	15	27,932	-	-
	Retained earnings		20,686	17,503	274
	Total Shareholders' Funds	12	63,518	32,403	2,814
	Total Liabilities and Shareholders' Funds	65,679	9,980	37,571	7,499

On behalf of the Company:



KE Arcscott
Director



GAC Gould
Director

Wairarapa Electricity Limited and Subsidiary Companies

Notes to the Financial Statements

1) Statement of Accounting Policies

The financial statements presented here are for the group comprising Wairarapa Electricity and its subsidiaries.

The financial statements have been prepared in accordance with the requirements of the Electricity (Information Disclosure) Regulations 1994.

The financial statements have been prepared on the basis of historical cost with the exception of certain items for which certain specific accounting policies are identified.

(i) Principles of Consolidation

The consolidated financial statements include those of the holding company and its subsidiaries accounted for using the purchase method. All intercompany balances and unrealised profits and losses on transactions between group companies have been eliminated.

(ii) Inventories

Inventories are stated at the lower of cost and net realisable value. Costs have been assigned to inventory quantities on hand at balance date using weighted average cost.

(iii) Receivables

Trade, Non - Trade and Hire Purchase Receivables are stated at their net estimated realisable value. Hire Purchase Receivables include unearned interest. An adjustment has been made at year end for unearned interest on hire purchase transactions according to the 'Rule of 78'.

An estimate is made for doubtful debts based on a review of all outstanding amounts at year end. Bad debts are written off in the period in which they are identified.

(iv) Fixed Assets

Fixed assets are stated at cost less accumulated depreciation where applicable. Depreciation is provided on all tangible fixed assets, other than freehold land and the distribution system.

Depreciation is provided using rates which write off assets over their expected useful lives as below:

Buildings	40 - 100	years
Generation	10 - 40	years
Plant and equipment	5 - 10	years
Motor vehicles	5	years

Gains and losses on disposal of fixed assets are taken into account in determining the operating result for the year.

Freehold land and improvements are valued at cost or directors' valuation.

Wairarapa Electricity Limited and Subsidiary Companies

Notes to the Financial Statements

(iv) Fixed Assets (continued)

The distribution system has been revalued at the 30 June 1996 Optimised Deprival Valuation (O.D.V). This valuation has been made in accordance with the Electricity (Information Disclosure) Regulations 1994 pursuant to Section 170 of the Electricity Act 1992 and was undertaken by Catheral Taylor Associates - Consultant Engineers. Previously the distribution was recorded at cost (refer to Note 1 (xi) on changes in accounting policy).

The carrying value of the distribution system is the 30 June 1996 O.D.V together with additions at cost since that date.

(v) Distribution System Maintenance

A maintenance programme sufficient to maintain the distribution system indefinitely is undertaken on a continuous basis. All maintenance expenditure is charged to the Consolidated Statement of Financial Performance as incurred in accordance with the maintenance programme. Maintenance expenditure includes all expenditure items which restore the distribution system to its original condition without enhancing the system's operational capacity. Provision is made for deferred maintenance where applicable.

(vi) Electricity Sales

All amounts actually billed to customers net of prompt payment discount during the year are included as electricity sales. Provision is made and included in electricity sales for the estimated value of electricity used but not billed at year end.

(vii) Income Tax

The income tax expense charged to the Consolidated Statement of Financial Performance includes both current and deferred tax and is calculated after allowing for non - assessable income and non - deductible costs.

Deferred taxation, calculated using the comprehensive basis under the liability method, is accounted for in respect of those timing differences expected to reverse in the foreseeable future. A future tax benefit is recognised only if there is virtual certainty of realisation.

(viii) Financial Instruments

Revenue and expenses from financial instruments are recognised using accrual accounting.

(ix) Construction Contracts

Construction contracts are stated at cost plus attributable profit to date less progress billings. Cost includes all costs directly related to specific contracts and an allocation of general overhead expenses incurred by the group's contract operations. Profit is based on percentage of completion of each contract and is not recognised unless the outcome of the contract can be reliably estimated. Losses are taken to the Consolidated Statement of Financial Performance in the period in which they are identified.

(x) Allocations to Business Units Per Regulation 19

Costs, revenues, assets and liabilities relating to the provision of contracting services to external parties have been allocated to Energy and Other Business.

Transpower Transmission charges have been incorporated as a cost to the lines business.

Meter reading and associated costs have been split 50% to Line Business and 50% to Energy and Other Business.

Wairarapa Electricity Limited and Subsidiary Companies

Notes to the Financial Statements

(x) Allocations to Business Units Per Regulation 19 (continued)

Except where noted below, all costs, revenues, assets and liabilities have been allocated to business units in accordance with the Ministry of Commerce Electricity Information Disclosure Guidelines 1994.

- (a) Customer service costs have been apportioned on the basis of percentage of revenue and not percentage of CPU time as provided in the guidelines.
- (b) The corporate management costs have been allocated on the basis of Total Funds Employed as this provides a more appropriate measure than an estimate of management and executive time.
- (c) Other corporate administration costs have been split 50% to Line Business and 50% to Energy and Other Business.
- (d) Information systems costs have been allocated on the basis of actual service and support requests.
- (e) Property costs have been directly allocated in so far as this is possible. Shared land and buildings have been allocated on the proportion of Government Valuation allocated to each business unit.

(xi) Changes in Accounting Policies

In the current year the company adopted a policy of valuing the distribution system asset at O.D.V. Previously the distribution system was stated at cost. Details of the financial effect of this change in accounting policy are contained in Note 15.

The directors believe that the introduction of the O.D.V basis of valuation better reflects the value of Wairarapa Electricity Limited's distribution system.

Apart from the above changes in accounting policies, all policies have been applied on bases consistent with those in the previous reporting period.

2) Segmental Reporting

The group operates predominantly in one geographical segment - the Wairarapa Region.

3) Capital Commitments

As at 31 March 1997, there was \$130,000 of capital expenditure contracted but not provided for in the financial statements (1996: \$2.375m).

Wairarapa Electricity Limited and Subsidiary Companies

Notes to the Financial Statements

4) Operating Surplus before Taxation

Included in operating surplus before taxation are the following items:	Line Business	Energy and Other Business	Line Business	Energy and Other Business
	1997 000's	1997 000's	1996 000's	1996 000's
Revenue				
Interest Received	-	44	67	66
Expenses				
Directors' Fees	24	25	59	59
Audit Fees	19	6	9	9
Interest on Borrowings	-	477	-	443
Bad Debts Written Off	79	79	34	45
Change in Provision for Doubtful Debts	12	13	-	-
Depreciation	106	526	39	250

5) Continuing and Discontinued Activities

	Line Business	Energy and Other Business	Line Business	Energy and Other Business
	1997 000's	1997 000's	1996 000's	1996 000's
Continuing Activities				
Operating Revenue	17,085	14,817	13,417	16,638
Operating Surplus (deficit)	6,148	151	3,550	(1,597)
Discontinued Activities				
Operating Revenue	-	-	-	742
Operating Surplus (deficit)	-	-	-	(483)
Totals				
Operating Revenue	17,085	14,817	13,417	17,380
Operating Surplus (deficit)	6,148	151	3,550	(2,080)

Wairarapa Electricity Limited and Subsidiary Companies

Notes to the Financial Statements

6) Taxation

	Line Business	Energy and Other Business	Line Business	Energy and Other Business
	1997 000's	1997 000's	1996 000's	1996 000's
Operating surplus before taxation	6,148	151	3,550	(2,080)
Prima facie taxation @ 33%	2,029	50	1,172	(686)
Adjusted by taxation effect of:				
Permanent differences	(451)	(117)	(376)	965
(Over) Under Provision in Previous Years	(54)	65	-	-
Taxation Charge	1,524	(2)	796	279
Taxation Charge is represented by:				
Current Tax	1,588	(293)	791	257
Deferred Tax	(64)	291	5	22
Taxation Refund (provision)				
Opening Balance	147	99	138	(44)
Current Tax Charge	(1,588)	293	(791)	(257)
less Payments made	853	207	800	400
Closing Balance	(588)	599	147	99
Future Income Tax Benefit				
Opening Balance	115	(8)	120	14
Current Period Timing Differences	64	(291)	(5)	(22)
Closing Balance	179	(299)	115	(8)
Imputation Credit Account				
Opening Balance	(1,423)	(479)	(623)	(79)
Taxes paid	(853)	(207)	(800)	(400)
Credits Attached to Dividends Paid	710	130	-	-
Credits Attached to Dividends Received	-	1	-	-
Credits lost due to changes in shareholders	1,566	556	-	-
Closing Balance	-	1	(1,423)	(479)

Wairarapa Electricity Limited and Subsidiary Companies

Notes to the Financial Statements

7) Receivables

These are comprised of:

	Line Business	Energy and Other Business	Line Business	Energy and Other Business
	1997 000's	1997 000's	1996 000's	1996 000's
Electricity	1,797	1,356	1,501	1,896
Provision for Doubtful Debts	(69)	(68)	(57)	(55)
	1,728	1,288	1,444	1,841
Prepayments	37	111	62	86
Other	-	359	26	297
	37	470	88	383
Total Receivables	1,765	1,758	1,532	2,224

8) Inventories

The major categories are:

	Line Business	Energy and Other Business	Line Business	Energy and Other Business
	1997 000's	1997 000's	1996 000's	1996 000's
Distribution system	457	-	379	-
Work in progress	-	80	-	17
Total Inventories	457	80	379	17

Wairarapa Electricity Limited and Subsidiary Companies

Notes to the Financial Statements

9) Fixed Assets Fixed assets with their costs and accumulated depreciation are:	Line	Energy and	Line	Energy and
	Business	Other Business	Business	Other Business
	1997	1997	1996	1996
	<i>000's</i>	<i>000's</i>	<i>000's</i>	<i>000's</i>
Freehold land and improvements				
- at Cost	107	6	81	6
- at Directors' Valuation	-	2,058	-	3,840
	107	2,064	81	3,846
Buildings - at Cost	742	50	403	334
- at Directors' Valuation	-	791	-	-
less Accumulated Depreciation	(367)	(27)	(200)	(165)
	375	814	203	169
Distribution System				
- at Cost	86	-	30,856	-
- at Independent Valuation	60,117	-	-	-
	60,203	-	30,856	-
Generation	-	8,392	-	353
Work in Progress	-	-	-	5,620
less Accumulated Depreciation	-	(594)	-	(258)
	-	7,798	-	5,715
Plant and Equipment	1,392	481	571	964
less Accumulated Depreciation	(1,030)	(277)	(388)	(582)
	362	204	183	382
Motor Vehicles	231	1,434	191	1,350
less Accumulated Depreciation	(163)	(756)	(127)	(683)
	68	678	64	667
Capital Work in Progress	73	-	-	-
Total Fixed Assets	61,188	11,558	31,387	10,779

Wairarapa Electricity Limited and Subsidiary Companies

Notes to the Financial Statements

10) Creditors and Accruals

These are comprised of

	Line Business	Energy and Other Business	Line Business	Energy and Other Business
	1997 000's	1997 000's	1996 000's	1996 000's
Trade Creditors and Accruals	1,402	1,553	5,075	1,615
Accrued Interest	-	-	-	7
Goods and Services Tax	66	57	35	(856)
Accrued Leave	105	223	58	188
Other Liabilities	-	-	-	119
Total Creditors and Accruals	1,573	1,833	5,168	1,073

11) Borrowings

	Line Business	Energy and Other Business	Line Business	Energy and Other Business
	1997 000's	1997 000's	1996 000's	1996 000's
Current Portion of Borrowings				
Other Borrowings	-	-	-	2
Bank Borrowings	-	1,300	-	-
Total Current Portion	-	1,300	-	2
Non Current Portion of Borrowings				-
One to two years	-	2,600	-	-
Two to five years	-	917	-	3,600
Total Non Current Portion	-	3,517	-	3,600
Total Borrowings	-	4,817	-	3,602

Interest rates applicable to loans range between 6.6% to 8.07% (1996: 9.64% to 14.1%)

Wairarapa Electricity Limited and Subsidiary Companies

Notes to the Financial Statements

12) Investment in Subsidiaries

Subsidiary Companies of Wairarapa Electricity Limited

Subsidiary Companies	Group Interest	Nature of Business
Dundalk Enterprises Limited	100%	Property Company
Pimlico Enterprises Limited	100%	Property Company
Glencalum Farms Limited	100%	Property Company
New Generation Company Limited	100%	Property Company

None of these Companies engage in activities which are part of the Line Business.

13) Contingent Liabilities

	Line Business	Energy and Other Business	Line Business	Energy and Other Business
	1997 000's	1997 000's	1996 000's	1996 000's
Guarantee given to the New Zealand Stock Exchange by ANZ Banking Group (New Zealand) Limited on Wairarapa Electricity Limited's behalf.	-	-	65	11
Other contingent liabilities outstanding as at 31 March 1995	-	-	-	-
Total Contingent Liabilities	-	-	65	11

Wairarapa Electricity Limited has given a Guarantee for borrowings of the Parent Company and related Companies within the Group. The balance outstanding at 31 March 1997 is at \$27,261,730

It is not practical to allocate this contingent liability to either the Line Business or Energy and Other Business.

Wairarapa Electricity Limited and Subsidiary Companies

Notes to the Financial Statements

14) Share Capital

	Line Business 1997 000's	Energy and Other Business 1997 000's	Line Business 1996 000's	Energy and Other Business 1996 000's
Issued and paid up Capital				
Balance at beginning of period 17,600,000 ordinary shares.	14,900	2,540	14,900	2,540
Issue of Shares	-	-	-	-
Total Capital	14,900	2,540	14,900	2,540

15) Asset Revaluation Reserve

	Line Business 1997 000's	Energy and Other Business 1997 000's	Line Business 1996 000's	Energy and Other Business 1996 000's
Balance at Beginning of Period	-	-	-	-
Distribution System Revaluation	27,932	-	-	-
Balance at end of Period	27,932	-	-	-

Wairarapa Electricity Limited and Subsidiary Companies

PART II

PERFORMANCE MEASURES AND STATISTICS FOR THE YEAR ENDED 31 MARCH 1997

**Pursuant to Regulations 13,14,15 and 16 of the
Electricity (Information Disclosure) Regulations 1994**

Wairarapa Electricity Limited and Subsidiary Companies

1) Regulations 13 and 14

(i) Financial Performance Measures

	1997	1996	1995
Accounting Return on Total Assets	10.66%	7.00%	5.66%
Accounting Return on Equity	8.00%	5.45%	4.35%
Accounting Rate of Profit			
Accounting Rate of Profit (excluding revaluations)	9.18%	5.46%	4.06%
Accounting Rate of Profit (per the regulations)	28.20%	5.46%	4.06%

The 1997 Accounting Rate of Profit (ARP) calculation as defined in Part 1 to the First Schedule of the Electricity (Information Disclosure) Regulations 1994 includes the item "Revaluations" in the calculation. The inclusion of this item in the calculation of ARP has, in the view of the Company, distorted this performance measure so that no reliable comparison of the 1997 measure can be made with prior or future periods.

In order to provide users of these statements with consistency in performance measures, the ARP has been restated as to exclude the item "Revaluations" from the calculation. This item is stated as the "Accounting Rate of Profit (excluding revaluations)" above.

(ii) Efficiency Performance Measures

	1997	1996	1995
	\$	\$	\$
(a) Direct Line Costs per kilometre	2,179	1,614	1,626
(b) Indirect Line Costs per Electricity Customer	57.58	48.78	37.03

(iii) Optimised Deprival Valuation

The Optimised Deprival Valuation (established as at 30 June 1996) is \$60.117 million.

2) Regulation 15

(i) Energy Delivery Efficiency Performance Measures

	1997	1996	1995
(a) Load Factor	63.20%	62.98%	63.50%
(b) Loss Ratio	6.46%	5.40%	5.20%
(c) Capacity Utilisation	24.70%	25.60%	25.70%

(ii) Statistics

See table below for the following statistics:

- (a) System Length (Kms) and breakdown by nominal line voltage.
- (b) Underground circuit length (kms) and breakdown by nominal line voltage.
- (c) Overhead circuitry length (kms) and breakdown by nominal line voltage.

	(c) Overhead Circuit			(b) Underground Circuit			(a) Total System		
	1997	1996	1995	1997	1996	1995	1997	1996	1995
33kV	189.2	171.1	171.1	1.6	1.6	1.6	190.8	172.7	172.7
11kV	1527.2	1506.3	1521.2	35.5	34.9	34.2	1562.7	1541.2	1555.4
3.3kV	3.4	3.4	3.4	0.0	0.0	0.0	3.4	3.4	3.4
400V	587.5	586.3	586.3	74.4	73.5	73.3	661.9	659.8	659.6
	2307.3	2267.1	2282.0	111.5	110.0	109.1	2418.8	2377.1	2391.1

Wairarapa Electricity Limited and Subsidiary Companies

Regulation 15 continued...

		1997	1996	1995
(d)	Transformer Capacity (kVA)	167978	160525	158198
(e)	Maximum Demand (kW)	41,818	41,094	40,616
(f)	Total Electricity supplied by system (kWh)	219.6 x 10 ⁶	215.0 x 10 ⁶	214.2 x 10 ⁶
(g)	Total Electricity conveyed by System for other persons (kWh)	4.3 x 10 ⁶	4.2 x 10 ⁶	1.5 x 10 ⁶
(e)	Total Customers (average for year)	20,454	20,650	20,833

3) Regulation 16

(i) Total number of interruptions and breakdowns by interruption class

Class	Type of interruption	1997	1996	1995
A	Planned - Trans Power	0	0	0
B	Planned - Wairarapa Electricity Limited	143	174	201
C	Unplanned - Wairarapa Electricity Limited	210	214	427
D	Unplanned - Transpower	1	6	3
E	Unplanned - ECNZ	0	0	0
F	Unplanned - Other	0	0	0
G	Any other interruption	0	0	0
		354	394	631

(ii) Number of faults per 100 circuit kms

Line Voltage	Total			Underground			Overhead			
	1997	1996	1995	1997	1996	1995	1997	1996	1995	
100kV	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
66kV	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
33kV	1.1	1.7	5.8	0.0	0.0	0.0	1.1	1.8	5.8	
11kV	13.3	13.6	27.1	2.8	5.7	2.9	13.4	13.8	27.2	
6.6kV	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
3.3kV	58.8	29.4	58.8	0.0	0.0	0.0	58.8	29.4	58.8	
		12.2	12.6	24.7	2.7	5.5	2.8	12.1	12.6	25.1

(iii) Breakdown of statistics by interruption class

Class	SAIDI			SAIFI			CAIDI			
	1997	1996	1995	1997	1996	1995	1997	1996	1995	
A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
B	53.5	77.7	105.5	0.5	0.7	0.8	100.6	116.9	138.8	
C	133.9	107.3	160.3	1.7	1.4	1.9	77.1	78.7	83.5	
D	1.6	8.9	11.2	0.3	1.0	0.6	6.0	8.9	19.6	
E	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
F	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
G	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
		189.1	193.9	277.0	2.5	3.0	3.3	74.5	63.9	85.2

Key:

A	Planned - Trans Power	E	Unplanned - ECNZ
B	Planned - Wairarapa Electricity Limited	F	Unplanned - Other
C	Unplanned - Wairarapa Electricity Limited	G	Any other interruption
D	Unplanned - Transpower		

Wairarapa Electricity Limited and Subsidiary Companies

PART III

CERTIFICATION FOR THE YEAR ENDED 31 MARCH 1997

**Pursuant to Regulations 25 and 26 of the
Electricity (Information Disclosure) Regulations 1994**



Wairarapa Electricity Limited

Landsborough House

287 Durham Street

PO Box 1247

Christchurch

Telephone: (03) 365-4163

Facsimile: (03) 365-0339

CERTIFICATION OF FINANCIAL STATEMENTS, PERFORMANCE MEASURES, AND STATISTICS DISCLOSED BY WAIRARAPA ELECTRICITY LIMITED

Messrs G.A.C. Gould and K.E. Arscott, Directors of Wairarapa Electricity Limited certify that, having made all reasonable enquiry, to the best of our knowledge

- (a) The attached audited financial statements of Wairarapa Electricity Limited prepared for the purposes of regulation 6 of the Electricity (Information Disclosure) Regulations 1994, give a true and fair view of the matters to which they relate and comply with the requirements of those regulations; and
- (b) The attached information, being financial performance measures, efficiency performance measures, energy delivery efficiency performance measures, statistics, and reliability performance measures in relation to Wairarapa Electricity Limited and having been prepared for the purposes of regulations 13, 14, 15, and 16 of the Electricity (Information Disclosure) Regulations 1994, comply with the requirements of the Electricity ((Information Disclosure) Regulations 1994.

The valuations on which those financial performance measures are based are as at 30 June 1996.

G.A.C. Gould
01 August 1997

K.E. Arscott
01 August 1997

Wairarapa Electricity Network ODV

30 June 1996

Certification By Auditor In Relation To ODV Valuation

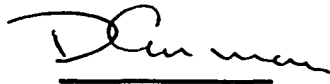
Second Schedule to The Electricity (Information Disclosure) Regulations 1994

Form 3

I have examined the valuation report prepared by Neil F Catherall of Catherall Taylor Associates and dated 30 June 1996, which report contains valuations as at 30 June 1996.

I hereby certify that, having made all reasonable enquiry, to the best of my knowledge, the valuations contained in the report have been made in accordance with the ODV Handbook.

Signature:



Name:

D Gorman B Com; ACA; ACIS

Date:

14/10/96

**Deloitte Touche
Tohmatsu**



Certification of Performance Measures by Auditors

We have examined the attached information, being:

- Financial performance measures specified in clause 1 of Part II of the First Schedule to the Electricity (Information Disclosure) Regulations 1994; and
- Financial components of the efficiency performance measures specified in clause 2 of Part II of that Schedule,

and having been prepared by Wairarapa Electricity Limited and dated 1 August 1997 for the purposes of regulation 13 of those regulations.

We certify that, having made all reasonable enquiry, to the best of our knowledge, that information has been prepared in accordance with the Electricity (Information Disclosure) Regulations 1994.

Our examination was completed on 1 August 1997 and our opinion is stated as at that date.

Deloitte Touche Tohmatsu

Chartered Accountants
Christchurch, NZ

**Deloitte Touche
Tohmatsu**



**Certification by Auditor in Relation to Financial Statements of
Wairarapa Electricity Limited**

We have examined the attached financial statements prepared by Wairarapa Electricity Limited and dated 1 August 1997 for the purposes of regulation 6 of the Electricity (Information Disclosure) Regulations 1994.

We hereby certify that, having made all reasonable enquiry, to the best of our knowledge, those financial statements give a true and fair view of the matters to which they relate and have been prepared in accordance with the requirements of the Electricity (Information Disclosure) Regulations 1994.

Our examination was completed on 1 August 1997 and our opinion is stated as at that date.

Deloitte Touche Tohmatsu

Chartered Accountants
Christchurch, NZ



